

7/11/11

PREPARED BY: Jeanne Glenn  
DATE PREPARED: February 07, 2011  
PHONE: 471-0056

# LB 156

Revision: 00

## FISCAL NOTE

LEGISLATIVE FISCAL ANALYST ESTIMATE

ESTIMATE OF FISCAL IMPACT – STATE AGENCIES *				
	FY 2011-12		FY 2012-13	
	EXPENDITURES	REVENUE	EXPENDITURES	REVENUE
GENERAL FUNDS				
CASH FUNDS				
FEDERAL FUNDS				
OTHER FUNDS				
TOTAL FUNDS				

\*Does not include any impact on political subdivisions. See narrative for political subdivision estimates.

LB 156 would create a specific emission fee exemption for mid-sized electrical generation facilities meeting certain criteria. There would be no net cash fund impact to the Department of Environmental Quality, because the emission fee assessed in future years would be adjusted to reflect lower revenue received from a facility meeting LB 156 criteria.

DEPARTMENT OF ADMINISTRATIVE SERVICES

REVIEWED BY	Cindy Miserez	1/19/11	PHONE 471-2526
COMMENTS			
ENVIRONMENTAL QUALITY – I have no reason to disagree with agency's statement.			

# FISCAL NOTE LB156 Environmental Quality

RECEIVED  
JAN 18 2011  
LEGISLATIVE FISC

Prepared By	Lamberson, Thomas
Date Prepared	1/9/2011
Prepared Phone	402-471-4235

**Estimate Provided By State Agency or Political Subdivision**

	FY 2011-2012		FY 2012-2013	
	Expenditures	Revenue	Expenditures	Revenue
General Funds				
Cash Funds				
Federal Funds				
Other Funds				
<b>Total Funds</b>	0	0	0	0

**Explanation of Estimate:**

LB 156 provides an exemption from payment of certain emission fees under very specific circumstances. It would not impact the revenue received by the department from emission fees. It would impact the amounts of fees facilities pay.

At this time, the LB 156 exemption would apply to only one facility in Nebraska. That facility would have reduced fees which would be made up by redistribution of the required fees resulting in increased fees to approximately 100 other facilities.

For illustration purposes only, the following example provides a scenario which demonstrates the potential impact. Using 2009 emission fees, if the facility would have been operating at permitted capacity under existing statute the emission fee for all facilities would have been \$4 per ton less than the emission fee with the LB 156 exemption.

That translates into a \$144,922 reduction for the facility for which LB 156 would apply. The \$144,922 increase would have been made up by all other facilities paying fees. The increased fees would have ranged from zero for the facility with the smallest fees to more than \$36,000 for the facility with the largest fees.

**Major Objects of Expenditure**

Position Title	Number of Positions		FY 2011-2012	FY 2012-2013
	FY 2011-2012	FY 2012-2013	Expenditures	Expenditures
		Benefits		
		Operating		
		Travel		
		Capital outlay		
		Aid		
		Capital improvements		
		<b>Total</b>		