

LEGISLATURE OF NEBRASKA
ONE HUNDRED NINTH LEGISLATURE
SECOND SESSION

LEGISLATIVE BILL 1064

Introduced by Bostar, 29.

Read first time January 14, 2026

Committee:

- 1 A BILL FOR AN ACT relating to electricity; to adopt the Large Load
- 2 Customer Regulation Act.
- 3 Be it enacted by the people of the State of Nebraska,

1 **Section 1.** Sections 1 to 4 of this act shall be known and may be
2 cited as the Large Load Customer Regulation Act.

3 **Sec. 2.** For purposes of the Large Load Customer Regulation Act:

4 (1) Large load customer means an entity requesting a new or expanded
5 interconnection where the total load at a single site would exceed twenty
6 megawatts;

7 (2) Onsite backup generating facilities means generation that is not
8 capable of exporting energy to the transmission grid and that, in the
9 aggregate, can serve at least fifty percent of onsite demand; and

10 (3) Public power supplier means a public power district organized
11 under Chapter 70, article 6, a public power and irrigation district, a
12 municipality, a registered group of municipalities, an electric
13 cooperative, an electric membership association, a joint entity formed
14 under the Interlocal Cooperation Act, a joint public agency formed under
15 the Joint Public Agency Act, an agency formed under the Municipal
16 Cooperative Financing Act, or any other governmental entity providing
17 electric service.

18 **Sec. 3.** (1) Public power suppliers shall establish standards for
19 interconnecting large load customers in a manner designed to support
20 business development in this state while mitigating the potential for
21 stranded infrastructure costs and maintaining system reliability. The
22 standards shall include, but are not limited to:

23 (a) A requirement for each large load customer to disclose to the
24 interconnecting public power supplier whether the customer is pursuing a
25 substantially similar request for electric service the approval of which
26 would result in the customer materially changing, delaying, or
27 withdrawing the interconnection request. The disclosure may redact
28 competitively sensitive details. The public power supplier shall not
29 sell, share, or disclose the information submitted to it under this
30 subdivision;

31 (b) A requirement for each interconnected large load customer to

1 disclose to the interconnecting public power supplier information about
2 the customer's onsite backup generating facilities. The public power
3 supplier shall use such information for purposes of the procedure
4 described in section 4 of this act;

5 (c) A flat study fee of at least one hundred thousand dollars to be
6 paid to the interconnecting public power supplier for initial
7 transmission screening studies for large loads that exceed the load
8 threshold described in subdivision (1) of section 2 of this act. A large
9 load customer that requests additional capacity following the screening
10 study shall pay an additional study fee based on the new request. The
11 public power supplier shall complete the screening study within one
12 hundred eighty days after receiving the study fee;

13 (d) A method for a large load customer to demonstrate site control
14 for the proposed load location; and

15 (e) Financial commitment requirements for the development of
16 transmission and generation infrastructure needed to serve a large load
17 customer.

18 (2) A public power supplier is not required to establish a general
19 rate tariff for large load customers. A public power supplier is
20 authorized to establish or negotiate rates, charges, and operating
21 standards for each large load customer that fairly allocate electricity
22 system costs to the large load customer and also mitigate (a) operational
23 and resource adequacy risks and (b) financial risks to other customers,
24 without regard to the requirements of section 70-655.

25 (3) A public power supplier may impose electric service requirements
26 for large load customers on its system in addition to the standards
27 established under this section.

28 Sec. 4. Public power suppliers shall develop a procedure to:

29 (1) Procure demand response, reductions, and load flexibility from
30 large load customers; and

31 (2) In the event of an emergency condition, require the affected

- 1 large load customers to curtail load or, for those customers with onsite
- 2 backup generating facilities, to deploy such facilities for the duration
- 3 of the emergency condition or until the load can be recalled safely.