PREPARED BY: DATE PREPARED: PHONE: Eric Kasik January 31, 2024 402-471-0053

LB 1366

Revision: 00

FISCAL NOTE

LEGISLATIVE FISCAL ANALYST ESTIMATE

ESTIMATE OF FISCAL IMPACT – STATE AGENCIES (See narrative for political subdivision estimates)						
FY 2024-25 FY 2025-26						
	EXPENDITURES	REVENUE	EXPENDITURES	REVENUE		
GENERAL FUNDS	See Below		See Below			
CASH FUNDS						
FEDERAL FUNDS						
OTHER FUNDS						
TOTAL FUNDS	See Below		See Below			

Any Fiscal Notes received from state agencies and political subdivisions are attached following the Legislative Fiscal Analyst Estimate.

LB1366 amends state statute to define what a good faith offer means when using eminent domain. The bill disallows political subdivisions from using eminent domain to purchase property outside of their boundary without a vote of the governing body where the property is located.

The bill prohibits the use of eminent domain by a private entity for the use of a pipeline without approval from the Public Service Commission or a governing body of the county, city or village where the property is located.

The bill also allows for the return of the property if it is no longer necessary for public use.

The Public Service Commission indicates the cost of implementing this bill at close to \$1,500,000 per fiscal year based on being required to approve an estimated 5 pipelines a year and not having the ability to charge for those approvals. It is clear pipeline route approval will have a cost; however, it is unclear how often the Commission will be providing this service as the bill also allows approval through a separate process of local government approval.

The Nebraska Association of County Officials expects minimal fiscal impact to the county governments.

The total fiscal impact is unknown.

ADMINISTRATIVE SERVICES STATE BUDGET DIVISION: REVIEW OF AGENCY & POLT. SUB. RESPONSE					
LB: 1366	AM:	AGENCY/POLT. SUB: Public Se	rvice Commission		
REVIEWED B	Y: Ryan Walton	DATE: 1/31/2024	PHONE: (402) 471-4174		
COMMENTS: The Public Service Commission's assessment of fiscal impact from LB 1366 appears reasonable.					

ADMINISTRATIVE SERVICES STATE BUDGET DIVISION: REVIEW OF AGENCY & POLT. SUB. RESPONSE					
LB: 1366	AM:	AGENCY/POLT. SUB: Departmen	t of Environment and Energy		
REVIEWED B	Y: Ryan Walton	DATE: 1/22/2024	PHONE: (402) 471-4174		
COMMENTS: The Department of Environment and Energy's assessment of no fiscal impact from LB 1366 appears reasonable.					

ADMINISTRATIVE SERVICES STATE BUDGET DIVISION: REVIEW OF AGENCY & POLT. SUB. RESPONSE					
LB: 1366	AM:	AGENCY/POLT. SUB: Real Prope	rty Appraiser Board		
REVIEWED B	Y: Ryan Walton	DATE: 1/22/2024	PHONE: (402) 471-4174		
COMMENTS: The Real Property Appraiser Board's assessment of no fiscal impact from LB 1366 appears reasonable.					

ADMINISTRATIVE SERVICES STATE BUDGET DIVISION: REVIEW OF AGENCY & POLT. SUB. RESPONSE					
LB: 1366	AM:	AGENCY/POLT. SUB: Departme	ent of Administrative Services (DAS)		
REVIEWED B	3Y: Ryan Walton	DATE: 1/30/2024	PHONE: (402) 471-4174		
COMMENTS: The DAS' assessment of no fiscal impact from LB 1366 appears reasonable.					

ADMINIS	TRATIVE SERVICE	S STATE BUDGET DIVISION: REVIE	W OF AGENCY & POLT. SUB. RESPONSE		
LB: 1366	AM:	AGENCY/POLT. SUB: Nebrask	a Association of County Officials (NACO)		
REVIEWED BY:	Ryan Walton	DATE: 1/25/2024	PHONE: (402) 471-4174		
COMMENTS: The NACO assessment of fiscal impact from LB 1366 appears reasonable.					

LB ⁽¹⁾ 1366						FISCAL NOTE
State Agency OR Political Sub	division Name: (2)	Dept. o	of Administra	ative Services	- State Bเ	uilding Division
Prepared by: ⁽³⁾ Sarah Sk	kinner	Date	Prepared: (4)	1/24/2024	Phone:	(5) 402-419-4229
ES	TIMATE PROVI	IDED BY S	STATE AGEN	CY OR POLITI	CAL SUBDIV	VISION
<u>E</u>	<u>FY</u> XPENDITURES	<u>2024-25</u>	<u>REVENUE</u>	<u>EXPEND</u>	· · · · · · · · · · · · · · · · · · ·	<u>25-26</u> <u>REVENUE</u>
GENERAL FUNDS		. <u></u>				
CASH FUNDS						
FEDERAL FUNDS REVOLVING FUNDS		. <u>-</u>				
TOTAL FUNDS						
Explanation of Estimate:						
subdivisions and terms for to use eminent domain. Of the condemnee. There is no fiscal impact	Condemned pro	perty not	used or no lo	nger necessary		
Personal Services:	BREAKDOW	VN BY MA	JOR OBJECT	S OF EXPEND	TURE	_
POSITION TITL		UMBER O <u>24-25</u>	F POSITIONS <u>25-26</u>	S 2024 EXPEND		2025-26 EXPENDITURES
Benefits						
Operating						
Travel						
Capital outlay						
Aid						
Capital improvements						
TOTAL.						

TOTAL.....

LB ⁽¹⁾ 1366						FISCAL NOTE
State Agency OR Politics	al Subdivision Name: (²⁾ Depart	ment of Env	vironment and Er	nergy	
Prepared by: (3) Kev	rin Stoner	Date	Prepared: (4)	January 19, 2024	Phone: (5)	402 471-2186
	ESTIMATE PRO	VIDED BY	STATE AGEN	ICY OR POLITICAL	L SUBDIVIS	SION
	<u>E</u> EXPENDITUR	<u>Y 2024-25</u> ES	REVENUE	EXPENDITU	<u>FY 2025</u> JRES	-26 REVENUE
GENERAL FUNDS						
CASH FUNDS		<u> </u>				
FEDERAL FUNDS						
OTHER FUNDS				-		
TOTAL FUNDS						
LB 1366 proposes impact to NDEE.						ere is no fiscal
Personal Services:	<u>BREAKD(</u>	<u>)WN BY MA</u>	<u>ajor object</u>	S OF EXPENDITU	<u>RE</u>	
POSITION 7		NUMBER O <u>24-25</u>	OF POSITIONS <u>25-26</u>	S 2024-25 <u>EXPENDITI</u>		2025-26 EXPENDITURES
Benefits						
Operating						
Travel						
Capital outlay						
Capital improvements.						

property is located approves such taking.

State Agency OR Political S	ubdivision Name: (2)	Nebraska Association of County Officials (NACO)				
Prepared by: (3) Elaine Menzel		Date Prepared: (4)	1/23/2024	Phone: (5)	402.434.5660	
<u> </u>	ESTIMATE PROVII	DED BY STATE AGEN	CY OR POLITIC	CAL SUBDIVIS	SION	
	FY 2 EXPENDITURES	2 <u>024-25</u> REVENUE	EXPENDI	<u>FY 2025</u>	<u>-26</u> REVENUE	
GENERAL FUNDS CASH FUNDS FEDERAL FUNDS OTHER FUNDS TOTAL FUNDS Explanation of Estimate:						

A condemner that is a private entity shall not take property through the use of eminent domain

a) For use of pipelines unless all pipeline routes are approved by the Public Service Commission; or

outside of the boundaries of such county unless a majority vote of the county board of the county where the

b) Within the State of Nebraska unless a majority vote of the governing body of the county, city, or village where the property is located approves such taking.

The fiscal note is unknown for counties but expected to be minimal.

	BREAKDOWN BY MAJOR OBJECTS OF EXPENDITURE					
Personal Services:	_					
POSITION TITLE	NUMBER OF <u>24-25</u>	POSITIONS <u>25-26</u>	2024-25 EXPENDITURES	2025-26 EXPENDITURES		
Benefits						
Operating						
Travel						
Capital outlay						
Aid						
Capital improvements						
TOTAL						

LB ⁽¹⁾ 13	66			FISCAL NOTE		
State Agency (R Political Subdivision Name: ⁽²⁾	Nebraska Real Pr	operty Appraiser	Board		
Prepared by:	³⁾ Tyler Kohtz	Date Prepared: (4)	January 19, 2024	Phone: (5) 402-471-9025		
	ESTIMATE PROVI	DED BY STATE AGEN	CY OR POLITICAL	SUBDIVISION		
	FY	2024-25	<u>FY 2025-26</u>			
	EXPENDITURES	<u>REVENUE</u>	EXPENDITU	JRES REVENUE		
GENERAL F	JNDS					
CASH FUND	0	0	0	0		
FEDERAL F	UNDS		_			
OTHER FUN	DS					
TOTAL FUN	DS 0	0	0	0		
Evolanation of	Fetimata					

Explanation of Estimate:

This bill will have no fiscal impact on the Nebraska Real Property Appraiser Board.

BREAKD	OWN BY MAJO	OR OBJECTS OF	EXPENDITURE	-
Personal Services:				
POSITION TITLE	NUMBER OF <u>24-25</u>	F POSITIONS <u>25-26</u>	2024–25 EXPENDITURES	2025-26 EXPENDITURES
Benefits				
Operating			0	0
Travel			0	0
Capital outlay	•••		0	0
Aid			0	0
Capital improvements			0	0
TOTAL			0	0

LB ⁽¹⁾ 1366				FISCAL NOTE
State Agency OR F	Political Subdivision Name: (2)	Nebraska Public S		
Prepared by: ⁽³⁾	Laurie Casados	Date Prepared: (4)	1/26/2024 Phone: (5	5) 402-471-0252
	ESTIMATE PROVI	— DED BY STATE AGEN		ISION
FY		2024-25	FY 202	
	EXPENDITURES		EXPENDITURES	<u>REVENUE</u>
GENERAL FUN	DS 1,492,589		1,499,227	
CASH FUNDS				
FEDERAL FUNI	DS			
OTHER FUNDS				
TOTAL FUNDS	1 /02 580		1 /100 227	0

Explanation of Estimate:

LB 1366, as written, requires approval of the route of a proposed pipeline by the Commission or a local body, prior to a private entity having the authority to utilize eminent domain for the pipeline project. The bill makes no distinction for size, type, location, or product proposed to be carried through the pipeline. LB 1366, as written, would include all pipeline projects, oil, gas, natural gas, carbon dioxide, and possibly other private chemical and water pipelines, of all diameters and lengths, and would include both intrastate and interstate pipelines. Further, the bill contains no specifics nor details regarding what type of approval process is contemplated to be conducted by the Commission. Currently, the Commission has routing approval only for Major Oil Pipelines (See Neb. Rev. Stat. § 57-1401 - 57-1413, Major Oil Pipeline Siting Act(MOPSA)). Without additional guidance, the Commission must assume the bill contemplates a route approval process similar to that contained in MOPSA for all other pipelines. Therefore, the Commission has estimated the resources and cost for approving routes of pipelines based on the one application that has been adjudicated under MOPSA. This one application review proceeding had a total cost of approximately \$470,000.

The Natural Gas department would require additional staff to fulfill the requirements of this bill as written. When the one MOPSA pipeline application came before the Commission the agency had to divert significant resources temporarily from other departments, which could not be done on an ongoing basis. As written, LB1366 would likely cause a substantial increase in the workload of the department. To handle the number of pipeline routes that could come before the Commission for approval, the Commission would need to hire an Assistant Director, Staff Attorney, an Administrative Assistant, and utilize shared services of administrative staff.

The Commission would also need to employ consulting services to advise on specialized matters. The Commission would need to contract for professional services and expert assistance, including but not limited to,

engineers, environmental experts, hydrogeologists, economists, and specialized accountants and attorneys. Consultant services would be necessary to conduct required reviews, including things like environmental impact studies, soil analysis, water table and water way/body reviews, engineering reports and reviews, cultural engagement with indigenous peoples and others regarding historically significant sites along the route, endangered fish and wildlife habitat analysis and impact, and economic studies, to name a few. Required contractual services costs were approximately \$175,000 for the one MOPSA pipeline application brought before the Commission. Using this as a basis for an estimate, the Commission would estimate that ongoing contractual service costs have increased at least 20% since 2017 and would estimate that 5 to 6 applications could be filed for approval in any given fiscal year. addition, for the one MOPSA application the Department of Environmental Quality had already completed an environmental review of the project route, that would not be the case for applications submitted under this bill, so the amount for required reviews of a given route would likely be greater than what was experienced with that one application in 2017. The Commission estimates the costs of required contractual services at \$1,137,500 per year.

LB1366 does not give the Commission the express authority to bill applicants for costs of their application filings, which MOPSA does allow. The Commission does not have a current fund that could be used for these expenses and would require general fund appropriation under program 792 to administer the requirements set forth in this bill.

Personal Services:	NUMBER OF POSITIONS		2024-25	2025-26
POSITION TITLE	24-25	<u>25-26</u>	EXPENDITURES	EXPENDITURES
Assistant Director	1	1	85,000	89,250
Attorney	1	1	70,000	73,500
Administrative Assistant	1	1	45,000	47,250
Shared Services			26,086	27,390
Benefits			109,232	111,177
Operating			1,157,271	1,150,660
Travel			0	0
Capital outlay			0	0
Aid			0	0
Capital improvements			0	0
TOTAL	1,492,589	1,499,227		