LB533
2017

LEGISLATURE OF NEBRASKA
ONE HUNDRED FIFTH LEGISLATURE
FIRST SESSION

LEGISLATIVE BILL 533

Introduced by Vargas, 7.
Read first time January 18, 2017
Committee: Natural Resources

A BILL FOR AN ACT relating to the Nebraska Oil and Gas Conservation
Commission; to amend section 57-906, Reissue Revised Statutes of
Nebraska, and section 57-905, Revised Statutes Cumulative
Supplement, 2016; to change powers and duties; to require liability
insurance for certain permit applicants and restrict permit issuance
as prescribed; and to repeal the original sections.

Be it enacted by the people of the State of Nebraska,
Section 1. Section 57-905, Revised Statutes Cumulative Supplement, 2016, is amended to read:

57-905 (1) The commission shall have jurisdiction and authority over all persons and property, public and private, necessary to enforce effectively the provisions of sections 57-901 to 57-921.

(2) The commission shall have authority, and it is its duty, to make such investigations as it deems proper to determine whether waste exists or is imminent or whether other facts exist which justify action by the commission.

(3) The commission shall have authority to require: (a) Identification of ownership of oil or gas wells, producing leases, tanks, plants, structures, and facilities for the production of oil and gas; (b) the making and filing of directional surveys, and reports on well location, drilling, and production within six months after the completion or abandonment of the well; (c) the drilling, casing, operating, and plugging of wells in such manner as to prevent the escape of oil or gas out of one stratum into another, the intrusion of water into oil or gas strata, the pollution of fresh water supplies by oil, gas, or salt water, and to prevent blowouts, cave-ins, seepages, and fires; (d) the furnishing of a reasonable bond with good and sufficient surety, conditioned for the performance of the duty to comply with all the provisions of the laws of the State of Nebraska and the rules, regulations, and orders of the commission; (e) proof of liability insurance as prescribed in section 57-906; (f) that the production from wells be separated into gaseous and liquid hydrocarbons, and that each be accurately measured; (g) the operation of wells with efficient gas-oil and water-oil ratios, and to fix these ratios; (h) metering or other measuring of oil, gas, or product in pipelines or gathering systems; (i) that every person who produces or purchases oil or gas in this state shall keep and maintain or cause to be kept and maintained for a five-year period complete and accurate records of the
quantities thereof, which records shall be available for examination by
the commission or its agents at all reasonable times, and that every such
person file with the commission such reports as it may reasonably
prescribe with respect to such oil or gas or the products thereof; (j)
(i) that upon written request of any person, geologic information, well
logs, drilling samples, and other proprietary information filed with the
commission in compliance with sections 57-901 to 57-921, or any rule,
regulation, or order of the commission, may be held confidential for a
period of not more than twelve months; (k) (j) periodic sampling and
reporting of injection fluids injected into Class II commercial
underground injection wells; (l) (k) monitoring of produced water
transporters; and (m) (l) periodic evaluation of financial assurance
requirements on existing and proposed wells to ensure ability to pay the
costs of plugging, abandonment, and surface restoration.

(4) The commission is authorized to conduct public informational
meetings and forums for public interaction on Class II commercial
underground injection well permit applications under the jurisdiction of
the commission.

(5) The commission shall have authority in order to prevent waste,
to regulate: (a) The drilling, producing and plugging of wells, or test
holes, and all other operations for the production of oil or gas; (b) the
shooting and chemical treatment of wells; (c) the spacing of wells; (d)
operations to increase ultimate recovery such as, but without limitation,
the cycling of gas, the maintenance of pressure, and the introduction of
gas, water, or other substances into producing formations; and (e)
disposal of oilfield wastes, including salt water.

(6) The commission shall not have authority to limit the production
of oil or gas, or both, from any pool or field except to prevent waste
therein.

(7) The commission shall have authority to classify wells as oil or
gas wells for purposes material to the interpretation or enforcement of
the provisions of sections 57-901 to 57-921.

(8) The commission shall have authority to promulgate and to enforce rules, regulations, and orders to effectuate the purposes and the intent of sections 57-901 to 57-921.

(9) The commission, with the approval of the Governor, shall have authority to establish and maintain its principal office and its books, papers, and records at such place in the state as it shall determine. The commission shall not have authority to purchase its principal office quarters.

(10) The commission shall have authority to require that all wells drilled for oil and gas shall be adequately logged with mechanical-electrical logging devices, and to require the filing of logs.

(11) The commission shall have the authority to regulate the drilling and plugging of seismic and stratigraphic tests in oil and gas exploration holes.

(12) The commission shall have the authority to act as the state jurisdictional agency pursuant to the federal Natural Gas Policy Act of 1978, Public Law 95-621, 92 Stat. 3350.

(13) The commission shall have the authority to have one or more examiners, who are employees of the commission, conduct any of its hearings, investigations, and examinations authorized by sections 57-901 to 57-921. Such examiner may exercise the commission's powers including, but not limited to, the taking of evidence and testimony under oath, resolving questions of fact and questions of law, and the entering of an order. Such order shall be entered in the commission's order journal. Any person having an interest in property affected by an order issued by an examiner and who is dissatisfied with such order may appeal to the commission by filing a petition on appeal to the commission within fifteen days of the entering of the examiner's order. Such person shall provide notice to all interested persons by personal service or registered or certified United States mail with return receipt, requiring
such parties to answer within fifteen days from the date of service. Upon
appeal, the commission shall hear the case de novo on the record and
shall not be bound by any conclusions of the examiner. The commission
shall hold a hearing on the appeal within forty-five days of the filing
of an appeal to the commission and issue its order within fifteen days
after the hearing. The commission shall review all orders issued by an
examiner that are not appealed and issue an order concerning the
examiner's order within sixty days after the examiner's order. The
commission shall adopt, amend, or reject the examiner's order. Any order
of an examiner which is not appealed to the commission and which the
commission adopts shall not be appealable to the district court unless
the commission adopts an order before the end of the time for appeal to
the commission.

(14) The commission shall require, upon receipt of a Class II
commercial underground injection well permit application, that notice be
provided to the county, city, or village and natural resources district
within which the proposed well would be located and shall provide such
county, city, or village and natural resources district with copies of
all permit application materials.

Sec. 2. Section 57-906, Reissue Revised Statutes of Nebraska, is
amended to read:

57-906 (1) It shall be unlawful to commence operations for the
drilling of a well for oil or gas without first giving to the commission
notice of intention to drill, and without first obtaining a permit from
the commission, under such rules and regulations as may be reasonably
prescribed by the commission, and by paying to the commission a fee of
two hundred dollars for each such permit.

(2) It shall be unlawful to commence operations for the abandonment
of a well with production casing in the hole without first giving to the
commission notice of intention to abandon and without first obtaining the
approval of the commission for such abandonment and paying to the
commission a fee of one hundred dollars.

(3) No permit shall be issued for the drilling of any underground enhanced recovery injection well or wastewater disposal well, as such are defined by commission rules and regulations, until the applicant has first provided proof of liability insurance to the commission in an amount of not less than five million dollars.

(4) No permit shall be issued to any commercial disposal facility, as such is defined by commission rules and regulations, which disposes of injection well wastewater until such applicant has first provided proof of liability insurance to the commission in an amount of not less than five million dollars. For purposes of this subsection, injection well wastewater means the salt water substance generated as waste from an injection well.

(5) No permit shall be issued for the drilling of an enhanced recovery injection well or for a wastewater disposal well if the proposed well will be located:

(a) In an area where the depth of the drinking water aquifer begins less than fifty feet below the surface of the ground; or

(b) Within Level III Ecoregion 44 as defined by the United States Environmental Protection Agency, commonly known as the Nebraska Sandhills.

Sec. 3. Original section 57-906, Reissue Revised Statutes of Nebraska, and section 57-905, Revised Statutes Cumulative Supplement, 2016, are repealed.